

# Advanced Reactor Technology

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**2012 Nanonuclear Workshop**

**Gaithersburg, Maryland**

**June 6, 2012**

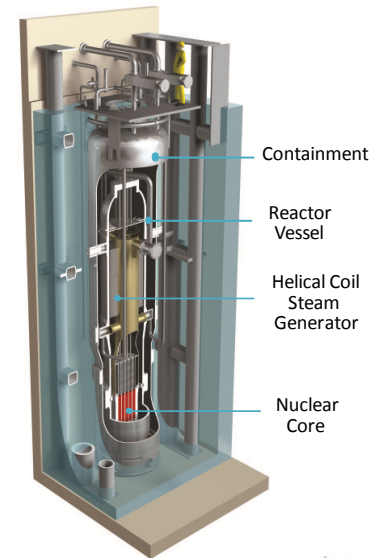
# Outline

- **Advanced Reactor Trends**
  - Small Modular Reactors
  - Generation-IV Reactors
- **Comparison of Reactor Conditions**
- **Goals and Objectives**
  - Potential Nanotechnology Impacts
  - Example – Benefits and Issues



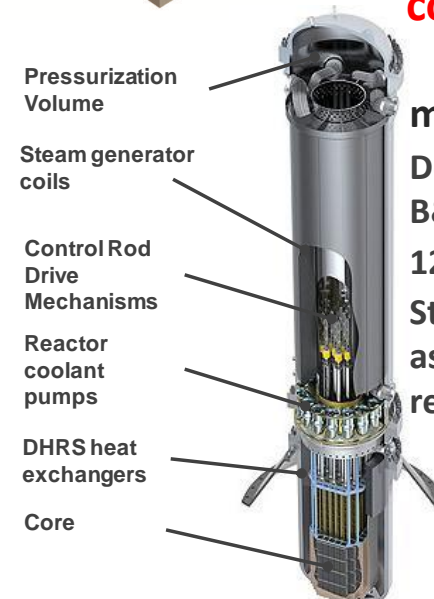
# Attraction of Small and Medium Reactors (SMRs)

- **Financing: Lower absolute overnight capital cost for low power plant**
  - Economic viability is an issue; large monolithic reactors are priced in \$5-10B range or higher
- **Fitness for small electricity grids, reduced design complexity, reduced impact of human factors and, perhaps, reduced infrastructure and staff requirements**
  - May be a good choice for developing countries
- **An option of incremental capacity increase**
- **Expand new site alternatives – near to load centers**
- **Option of operation without on-site refueling**
  - Attractive for nonproliferation regime
- **Potential for enhanced safety**



**NuScale System**  
Developed by  
NuScale Power  
45 MWe capacity  
Standard pin fuel  
assemblies; 3.5-yr  
refueling cycle  
Multiple cores to  
meet demand

**Integral PWR  
configurations**



**mPower System**  
Developed by  
B&W  
125 MWe capacity  
Standard pin fuel  
assemblies; 4.5-yr  
refueling cycle



## Nuclear Energy

### ■ “Typical” nuclear company:

- \$13 B per year revenues
- \$13 B outstanding debt
- \$40 B assets
- \$17 B market capitalization
- Would rank 173 on the Fortune 500 list

### ■ Large nuclear power plant (~\$10 B) a difficult challenge

### ■ Moody’s 2009:

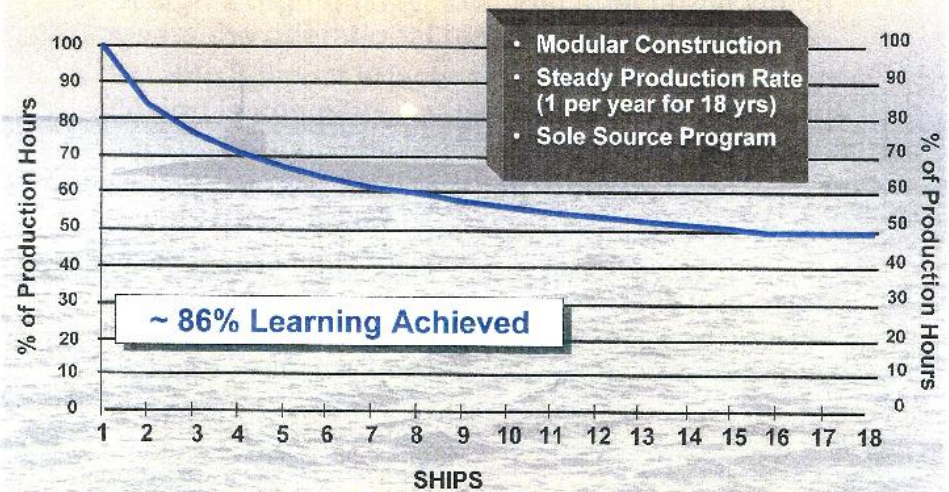
- “We view new nuclear generation plants as a ‘bet the farm’ endeavor for most companies, due to the size of the investment and length of time needed to build a nuclear power facility.”
- Utilities should consider partnering with larger energy companies

Holding Company	MWE	Units	Maj.	Full	Mkt Cap	Revenue	Debt	Assets
Exelon	16,715	19	17	13	\$ 27.1	\$ 17.3	\$ 12.7	\$ 49.2
Energy	10,129	11	11	10	\$ 14.3	\$ 10.7	\$ 12.0	\$ 37.4
Dominion Resources	5,691	7	7	4	\$ 24.6	\$ 15.1	\$ 18.0	\$ 42.6
FPL Group	5,470	8	8	5	\$ 21.5	\$ 15.6	\$ 18.9	\$ 48.5
Duke Energy	5,173	6	5	5	\$ 22.2	\$ 12.7	\$ 17.0	\$ 57.0
Constellation Energy Group	3,874	5	5	4	\$ 6.8	\$ 15.6	\$ 4.9	\$ 23.5
FirstEnergy	3,862	12	3	3	\$ 11.4	\$ 13.0	\$ 14.2	\$ 34.3
Progress Energy	3,771	5	5	1	\$ 11.6	\$ 9.9	\$ 12.8	\$ 31.2
Southern	3,644	6	4	2	\$ 28.7	\$ 15.7	\$ 19.9	\$ 52.1
PSEG	3,612	5	5	1	\$ 16.9	\$ 12.4	\$ 8.7	\$ 28.7
PG&E	2,240	2	2	2	\$ 15.9	\$ 13.4	\$ 13.0	\$ 43.0
American Electric Power	2,069	2	2	2	\$ 16.6	\$ 13.5	\$ 17.6	\$ 48.4
Xcel Energy	1,668	3	3	3	\$ 9.9	\$ 9.6	\$ 8.9	\$ 25.5
Edison International	2,236	5	2	-	\$ 10.8	\$ 12.4	\$ 11.1	\$ 41.4
PPL	2,093	2	2	-	\$ 9.8	\$ 7.6	\$ 7.8	\$ 22.2
Ameren	1,190	1	1	1	\$ 5.9	\$ 7.1	\$ 8.2	\$ 23.8
Pinnacle West	1,147	3	-	-	\$ 4.2	\$ 3.3	\$ 3.8	\$ 11.8
NRG Energy	1,126	2	-	-	\$ 5.8	\$ 9.0	\$ 8.7	\$ 23.4
DTE Energy	1,122	1	1	1	\$ 8.0	\$ 8.0	\$ 8.4	\$ 24.2
SCANA	644	1	1	-	\$ 4.7	\$ 4.2	\$ 4.9	\$ 12.1
El Paso Electric	623	3	-	-	\$ 0.9	\$ 0.8	\$ 0.9	\$ 2.2
Great Plains Energy	545	1	-	-	\$ 2.4	\$ 2.0	\$ 3.7	\$ 8.5
Westar Energy	545	1	-	-	\$ 2.6	\$ 1.9	\$ 2.8	\$ 7.5
Berkshire Hathaway	434	2	-	-	\$ 196.6	\$ 112.5	\$ 37.9	\$ 297.1
Sempra Energy	430	2	-	-	\$ 12.2	\$ 8.1	\$ 8.7	\$ 28.5
PNM Resources	402	3	-	-	\$ 1.0	\$ 1.7	\$ 1.8	\$ 5.4
<b>Total All Nuclear Companies</b>	<b>80,454</b>	<b>118</b>	<b>84</b>	<b>57</b>	<b>\$ 492</b>	<b>\$ 353</b>	<b>\$ 287</b>	<b>\$ 1,029</b>
<b>"Typical" Nuclear Utility</b>	<b>67,917</b>	<b>91</b>	<b>77</b>	<b>55</b>	<b>\$ 17.5</b>	<b>\$ 13.4</b>	<b>\$ 13.7</b>	<b>\$ 40.1</b>



- **Navy industrial experience part of SMR business case**
  - Assembly line replication optimizes cost, schedule, and quality through greater standardization of components and processes
  - Analysis of shipbuilding validates “*nth*” of a kind optimization
  - Increased skilled workforce retention with order backlog and diverse jobs

Implementation of Modular Construction Process on the Ohio Class Program Allowed Electric Boat to Achieve Outstanding Learning



SBD/658/08-149

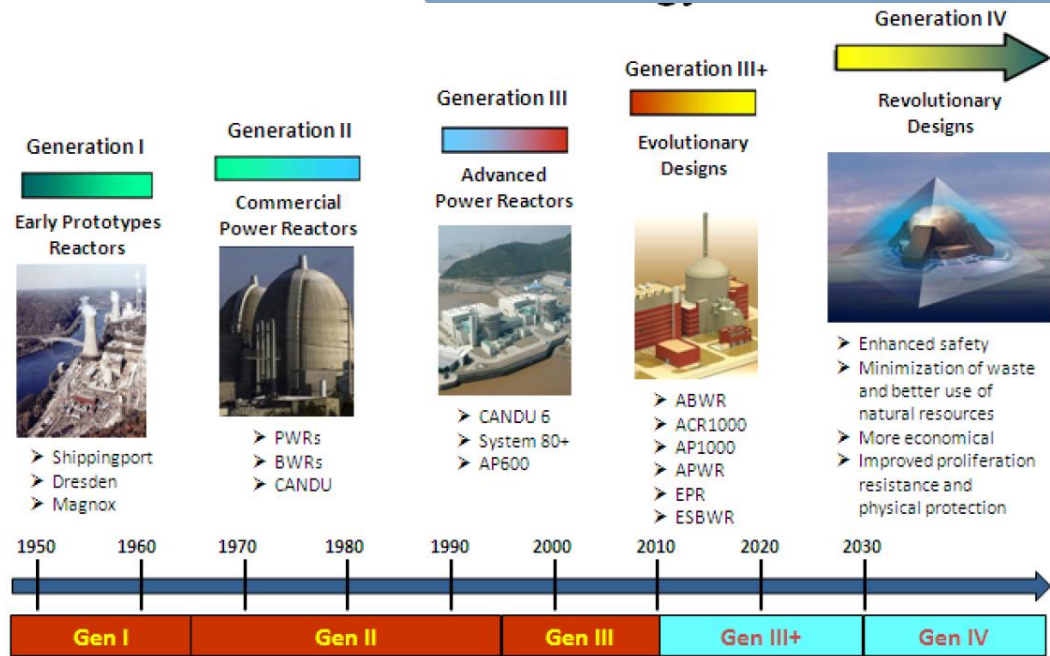
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# Challenges Facing LWR SMRs

- **Business prospects predicated on three premises**
- **Significant investment needed to reach commercialization**
  - On the order of \$500 M per design
- **Can the plants be built cheaply enough?**
  - Economies of replication > economies of scale?
  - Need a factory to make the price attractive, need an attractive price to produce the orders to warrant building the factory
- **Can the operations and maintenance costs be kept down?**
  - How will simplified “inherently safe” designs translate into smaller workforce and operation costs?
  - Must engage NRC to modify current regulations

# Generation IV Nuclear Systems

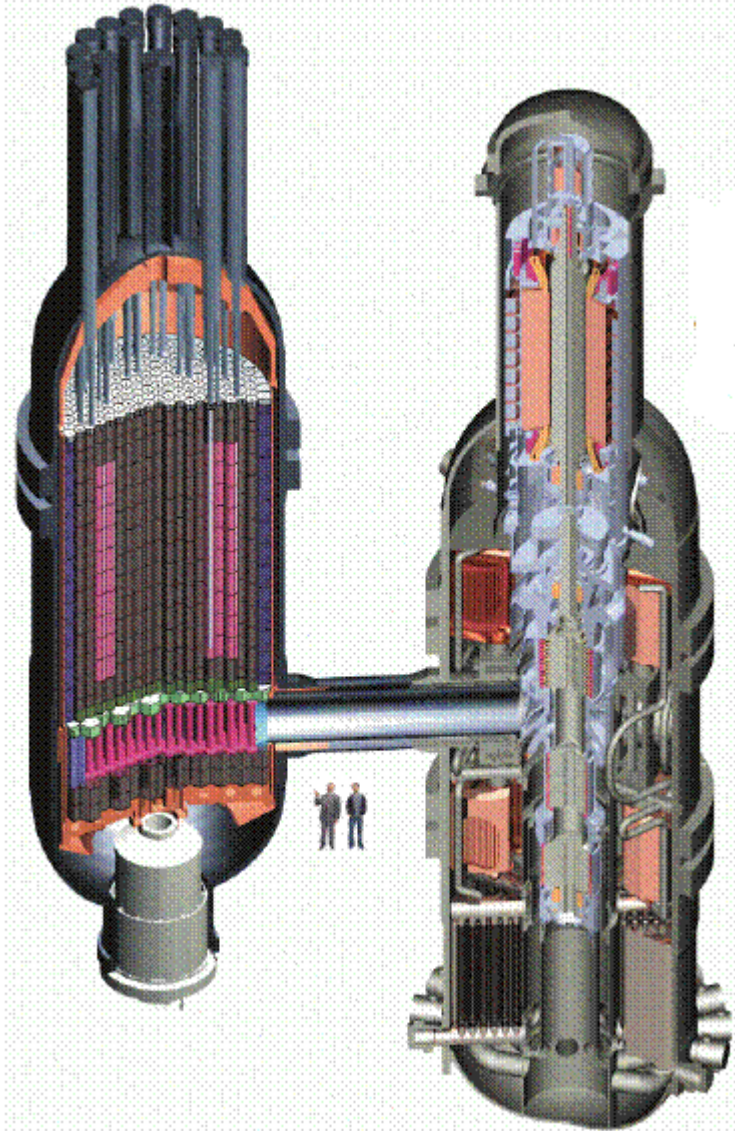
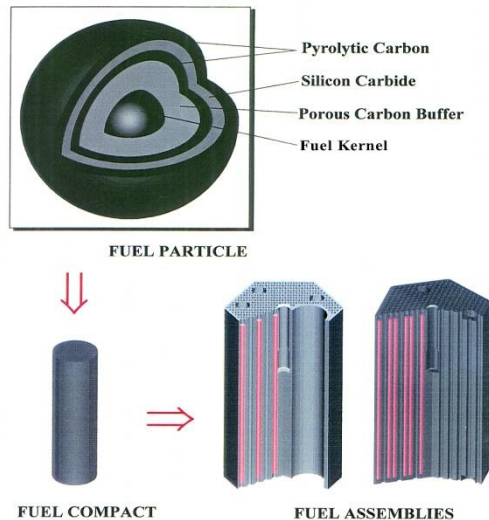
- Six Generation IV Systems considered internationally
- Other systems, including non-reactor being explored
  - Accelerator-driven systems
  - Fusion-fission hybrids



System	Neutron spectrum	Coolant	Outlet coolant Temp. °C	Fuel cycle	Size (MWe)
VHTR (Very high temperature reactor)	thermal	helium	900-1 000	open	250-300
SFR (Sodium-cooled fast reactor)	fast	sodium	550	closed	30-150, 300-1 500, 1 000-2 000
SCWR (Supercritical water cooled reactor)	thermal/fast	water	510-625	open/closed	300-700 1 000-1 500
GFR (Gas-cooled fast reactor)	fast	helium	850	closed	1200
LFR (Lead-cooled fast reactor)	fast	lead	480-800	closed	20-180, 300-1 200, 600-1 000
MSR (Molten salt reactor)	Epithermal/fast	fluoride salts	700-800	closed	1 000

# Very High Temperature Reactor (VHTR)

- High Temperature Applications
  - Direct gas Brayton cycle
- System Configuration
  - TRISO fuel particles
  - Low Power Density
  - Prismatic or Pebble Bed



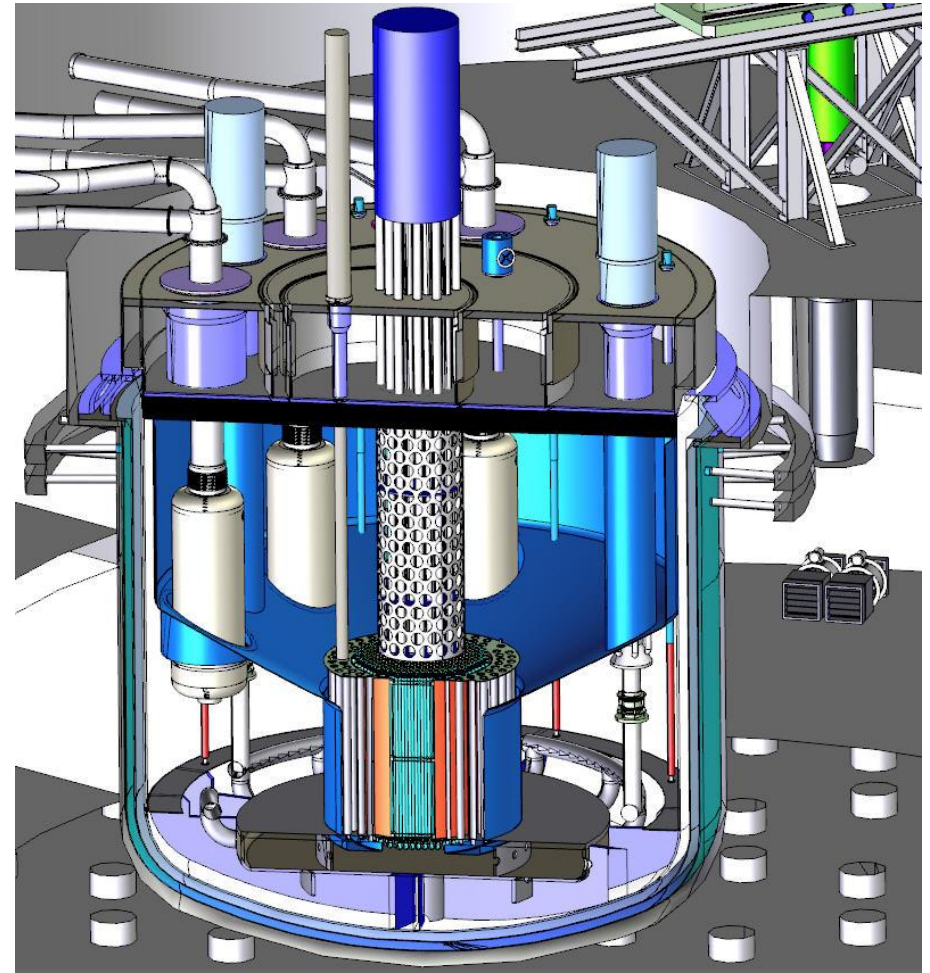
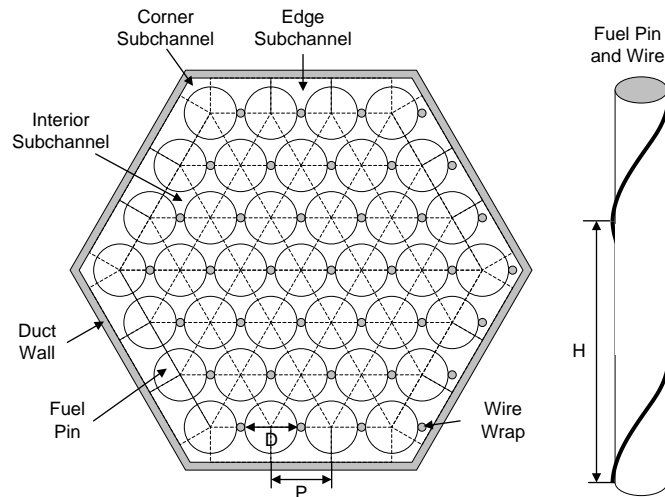


# Safety Behavior of VHTR

- **Inherent characteristics**
  - Inert, single phase helium coolant
  - Refractory coated robust fuel particles prevent releases
  - High temperature stable graphite structure and moderator
- **Passively safe design**
  - Slow heat-up of large graphite structures
    - In combination with low power density, implies long response times
  - Passive decay heat removal by radiation to cavity cooling
  - Annular core with negative temperature coefficients
  - No coolant voiding and/or change in moderation with temperature

# Sodium-Cooled Fast Reactor (SFR)

- Fuel Cycle Applications
  - Actinide Management
- System Configuration
  - Metal Alloy or Oxide Fuel
  - Pool or Loop Configuration
  - High Power Density



# Safety Implications of SFR Design Approach

- Superior heat transfer properties of liquid metals allow:
  - Operation at high power density and high fuel volume fraction
  - Low pressure operation with significant margin to boiling
  - Enhanced natural circulation for heat removal
- Inherent safety design
  - Multiple paths for passive decay heat removal envisioned
  - Tailored reactivity feedbacks to prevent core damage
- High leakage fraction implies that the fast reactor reactivity is sensitive to minor geometric changes
  - As temperature increases and materials expand, a net negative reactivity feedback is inherently introduced
- Favorable inherent feedback in sodium-cooled fast reactors (SFR) have been demonstrated
  - EBR-2 and FFTF tests for double fault accidents



# Comparison of Key Reactor Characteristics

	<i>Gen III ALWR</i>	<i>Gen IV VHTR</i>	<i>Gen IV SFR</i>
<b><i>Applications</i></b>	electricity generation	electricity generation, heat supply	electricity generation, actinide management
<b><i>Power, MW<sub>th</sub></i></b>	3000-4500	600-800 (block) 300-400 (pebble)	800-3500 (loop or pool plant)
<b><i>Power Density, W/cm<sup>3</sup></i></b>	50-100	≤ 6.5	200-400
<b><i>Primary Coolant (T<sub>Outlet</sub>, °C)</i></b>	H <sub>2</sub> O (300-350)	He (850-1000)	Na (510-550)
<b><i>Primary System Pressure (MPa)</i></b>	15.5	7.1	0.1
<b><i>Fuel Material</i></b>	UO <sub>2</sub>	UO <sub>2</sub> , UC <sub>0.5</sub> O <sub>1.5</sub>	(U,TRU) oxide, metal alloy
<b><i>Fuel Form</i></b>	pellet	Triso coated particle	pellet or slug
<b><i>Fuel Element / Assembly</i></b>	square pitch pin bundle	hex block, pebble	triangular pitch pin bundle with duct
<b><i>Moderator</i></b>	light water	graphite	none
<b><i>Number of coolant circuits</i></b>	2	1 or 2	3
<b><i>Core Structural Material</i></b>	zirconium alloy	graphite	ferritic steel
<b><i>Power Conversion Cycle</i></b>	steam Rankine	direct or indirect He Brayton	superheated steam Rankine, or S-CO <sub>2</sub> Brayton



# Advanced Reactor Objectives

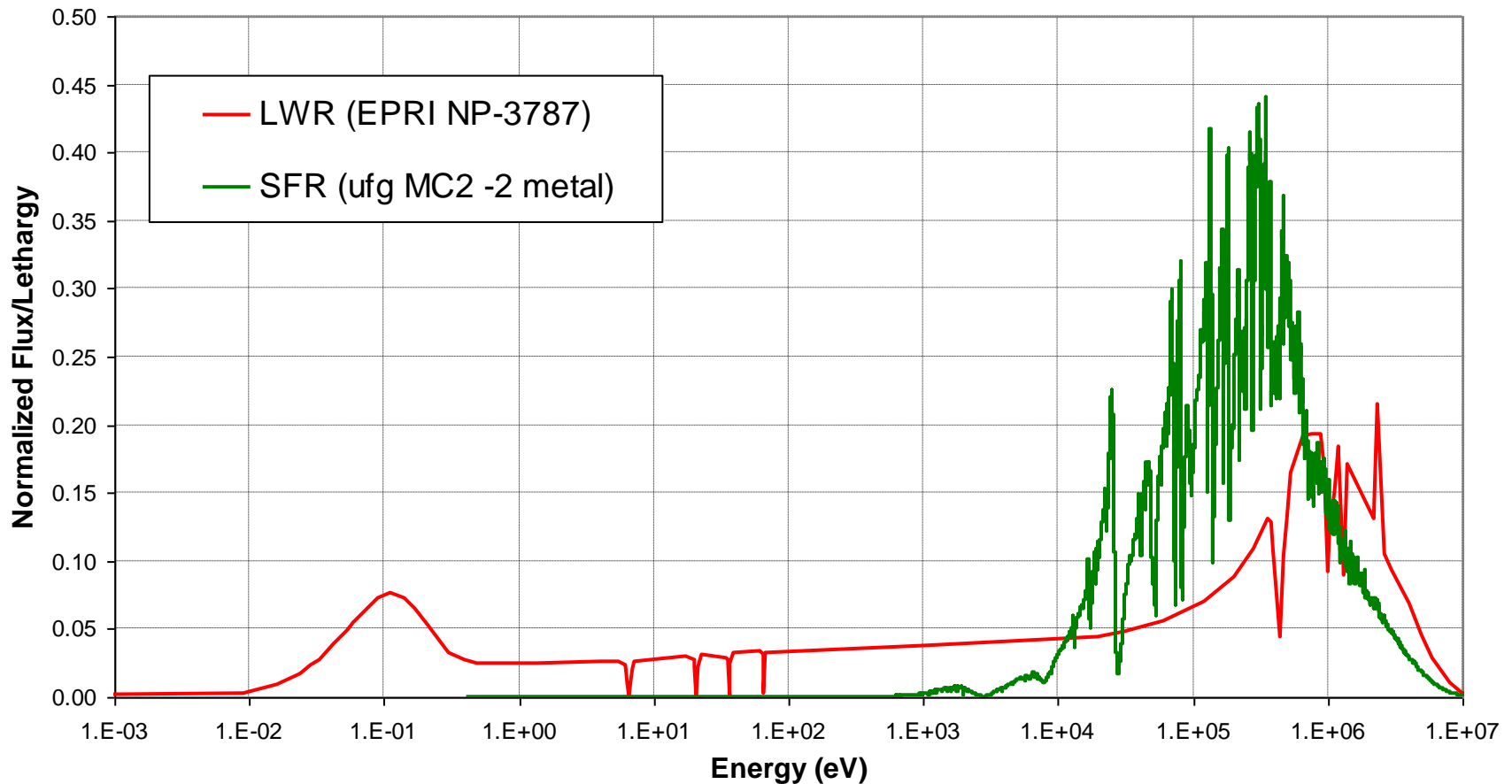
- **For all three technology options (LWR, VHTR, SFR), a major emphasis is improved cost of electricity**
  - Reactor capital cost is the dominant cost component for nuclear energy
    - Reduce the commodity requirements
    - Reduce the physical footprint
  - Improve the energy conversion (more MWe per MWt)
  - Technology innovations being explored in current DOE-NE R&D
- **Enhanced safety is another important goal**
  - Following Fukushima, behavior of system in severe conditions
    - Passive decay heat removal
    - Seismic response
  - Inherent safety a major feature of Generation-IV designs
- **Enhanced reliability can improve system energy production**
  - Extended lifetime for the reactor plant
  - Improved capacity factor with simple maintenance

# Potential Technical Areas for Nanotechnology Impact

- **Advanced nuclear fuels**
  - Improve thermal transport (lower operating temperatures)
  - Control fission gas release (extend burnup)
- **Advanced materials**
  - Improved strength (translates to reduced commodity mass)
  - Corrosion resistance
  - High temperature applications for VHTR/SFR
    - Creep resistance
  - Radiation resistance for SFR (following example)
- **Coolant and Heat Transfer**
  - Nanofluids could improve basic properties (thermal conductivity, heat capacity, boiling temperature, overall heat transfer coefficient)
  - Improved chemical properties (corrosion or other reactions)
- **Energy Conversion**
  - Improved thermal efficiency (enable higher T)
  - Again, improved heat transfer of working fluids



# Radiation Damage of SFR In-Core Components



- Higher energy neutrons can cause more radiation damage
- Furthermore, flux level roughly an order of magnitude higher
  - Power density high and fission cross sections low
- Net result is within-core damage of ~200 dpa for 20% burnup



# Radiation Resistant Materials

- **Basic structures have significant impact on radiation tolerance**
  - Initial austenitic steels exhibited void swelling
  - Significant improvement with ferritic steels
    - Attributed to body-centered cubic crystal structure
    - Demonstrated to 200 dpa in FFTF without void swelling
  - Some issues encountered with reduced strength
- **Nanodispersion particles may further improve radiation resistance and strength properties**
  - ODS steels being evaluated in international SFR R&D Programs
  - Several key issues must be demonstrated
    - Stability of the nanostructure in nuclear environment
    - Simplicity and consistency of fabrication
    - Ability to weld/join for reactor structures
    - Relative cost (commensurate with improved performance?)